ADDENDUM
PURCHASING OFFICE
CITY OF AUSTIN, TEXAS

Solicitation: RFP 1100 PAX3150REBID   **Addendum No: 2**   **Date of Addendum: 10/28/2019**

This addendum is to incorporate the following clarifications and changes to the above referenced solicitation:

1. Q) Please clarify required interfaces FR15.2, FR15.7, FR15.9, and FR15.10 including the type of data that must be transferred between the new ETRM and the systems listed below.
    A) Types of data are referenced in column B of the 'Interfaces' section of the 'Functional Requirements' tab in Appendix A
    - Ascend Power Simm- Contains price, trades, generation and load volume limits data
    - BASS Internal System- Contains Trade data
    - UPLAN- Contains forecasted generation & load data
    - Financial Planning & Regulatory Reporting (FPRR)- Contains financial data

	Interfaces	Application Integration/Interfaces
FR15.0	EBB- Natural gas scheduling	System shall integrate with the Electronic Bulletin Board (EBB) application (one-way).
FR15.1	ERCOT- Price data	System shall integrate with ERCOT Market Information (one-way)
FR15.2	Ascend Power Simm- Price, trades, generation and load volume limits	System shall integrate with the Ascend PowerSimm application (two-way).
FR15.3	Market View- Price data	System shall integrate with the Market View application (one-way).
FR15.4	Prophet-X- Price & volatility data	System shall integrate with the Prophet X application (one- way).
FR15.5	ICE- Price data	System shall integrate with the ICE application (one-way).
FR15.6	QuickBooks- Invoice data	System shall integrate with the QuickBooks application (one-way).
FR15.7	BASS Internal System- Trade data	System shall integrate with the BASS application (two-way).
FR15.8	Shadow Settlement- Actual generation & load data	System shall integrate with the Shadow Settlement application (one-way).
FR15.9	UPLAN- Forecasted generation & load data	System shall integrate with the UPLAN application (one-way).
FR15.10	Financial Planning & Regulatory Reporting (FPRR)- Financial data	System shall integrate with the FPRR application (one-way).

2. Q) Beside the new ETRM system (which presumably will be the system of record), to which other systems will the trades be transferred (including what trade data)?
    A)   Natural Gas and Power trade will be transferred to Ascend Power Simm. Data that defines a specific transaction such as but not limited to price, date(start and end date), volume and transaction type (option, swap, heat-rate, futures, etc..) need to be transferred.

3. Q) Beside the new ETRM system (which will include generation setup & modelling), to which other systems will forecasted generation be transferred (including what generation forecasts)?
    A)   No transfer to other systems is necessary for this output. Modelling output will be viewed and utilized using the reporting tools provided by the ETRM.

4. ALL OTHER TERMS AND CONDITIONS REMAIN THE SAME.

ACKNOWLEDGED BY:

_____   _____   _____
Name   Authorized Signature   Date

RETURN ONE COPY OF THIS ADDENDUM TO THE PURCHASING OFFICE, CITY OF AUSTIN, WITH YOUR RESPONSE OR PRIOR TO THE SOLICIATION CLOSING DATE. FAILURE TO DO SO MAY CONSTITUTE GROUNDS FOR REJECTION.